MENDOCINO COUNTY
AIR QUALITY MANAGEMENT DISTRICT

STAFF REPORT

Rule 1-300
PERMIT FEES

Rule 1-310
PERMIT FEE SCHEDULES

Rule 1-330
TECHNICAL SERVICES FEES

Draft October 26, 2026

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I. INTRODUCTION

The Mendocino County Air Quality Management District (District) is proposing to amend Rules 1-300, Permit Fees, 1-310, Permit Fee Schedule, and 1-330 Technical Services Fees. Amendments to Rules 1-300, 1-310 and 1-330 are designed to simplify fees and streamline the permitting process, as well as to appropriately represent staff time and other related operating costs. The last amendments to Rule 1-300, 1-310 and 1-330 were approved on May 6, 2003.

Proposed amendments to Rules 1-300, 1-310 and 1-330 will be presented to the District's Board of Directors for adoption at its regular Board Meeting held December XX, 2026 in Ukiah, California.

On November XX 2026 the District released the proposed draft amendments to Rules 1-300, 1-310 and 1-330 for a 30-day public review and comment period. Additionally, the District held a public rule development workshop at "ADDRESS" on November XX 2026. At this workshop District staff presented the proposed revisions to Rule 1-300, Rule 1-310, and Rule 1-330 Technical Services Fees. Attached to this Staff Report are the following Appendices:

Appendix A: Clean copy of Proposed Revision Rule 1-300 Permit Fees.

Appendix B: Strikeout underline of Proposed Revision Rule 1-300 Permit Fees.

Appendix C: Clean copy of Proposed Revision Rule 1-310 Permit Fee Schedules

Appendix D: Strikeout underline of Proposed Revision Rule 1-310 Permit Fee Schedules Fees.

Appendix E: Clean copy of Proposed Revision Rule 1-330 Miscellaneous Fees.

Appendix F: Strikeout underline of Proposed Revision Rule 1-330 Miscellaneous Fees.

Appendix G: Response to Comments

II. BACKGROUND

The District has not increased its stationary source fee schedules since 2003, despite significant increases in the costs associated with operating and administering the District's air quality programs. During this time, expenses related to staffing, equipment, technology, regulatory compliance, and general administrative functions have risen substantially.

The District has also experienced an increase in new programs, regulatory requirements, and responsibilities mandated at the state and federal levels, all of which require additional staff time and resources. The proposed fees are

intended to recover a portion of the actual costs associated with processing permit applications, conducting permit evaluations, performing inspections, maintaining compliance records, and supporting other day-to-day operations involving stationary source permitting. The proposed fee adjustments also account for the effects of inflation over the past 23 years and will help ensure that the District can continue to provide timely, effective, and reliable services while meeting its regulatory obligations.

III. RULE DEVELOPMENT

The District's primary responsibility is for overseeing stationary sources of air pollution in Mendocino County and this effort is almost exclusively funded by fees imposed on those sources. The revenue to fund the District's annual operating budget comes from various sources. A minor portion of District operational activities (3.5%) are funded by state subvention. Other state grant funds, such as the Carl Moyer Program, are used for pass-through grants to fund emission reduction projects by other entities. Fees collected through a surcharge on motor vehicle registrations (DMV Fees) are used for pass-through grants to fund vehicle related emission reduction projects and various functions to implement the California Clean Air Act. A small portion of the DMV Fees are also used for expenditures related to air monitoring services and equipment and for outside plan development assistance. The District receives federal funds from the Environmental Protection Agency (EPA) to partially fund air monitoring efforts.

Rule 1-300 – Currently, the District charges variable filing fees with differing fee structures for Authority to Construct and Permit to Operate applications based on equipment and process. To streamline District processing and to alleviate confusion, the District proposes implementing a single filing fee across all stationary source permit types of $130.00. The fee shall be $70.00 in the case of a Permit to Operate issued for a company or location name change or transfer of ownership for previously permitted sources with no changes to permitted equipment or processes.

Schedule A, Application Processing Fee – Engineering Analysis, clarifies the per-hour engineering analysis fee applied to all new Permit to Operate and Authority to Construct applications.

Rule 1-310 – The proposed amendments to Rule 1-310 are intended to simplify and modernize the District's fee schedules, which have not been updated since 2003. The revisions replace complex fee calculations with tiered fees based on equipment size, capacity, horsepower or other easily determined characteristics. Additionally, the proposed changes improve consistency across source categories and clarify how fees are assessed.

Rule 1-330 –The hourly rate billing increment will be adjusted from 0.25 hours (15 minutes) to 0.10 hours (6 minutes). This change is being implemented to align District fee-recovery practices with current administrative standards and to increase transparency for costs of engineering time to complete the applications.

IV. APPLICABILITY

Rule 1-300 - Provisions of Rule 1-300 will apply to all Authority to Construct and Permit to Operate applications. The initial application fee of $130.00 shall apply to all applications and replace the initial application fee in each fee schedule in Rule 1-310. The Engineering Analysis fees apply to all Authority to Construct and Permit to Operate applications.

Rule 1-310 - Modifications of Rule 1-310 will apply to all Authority to Construct and Permit to Operate applications. Schedules 1, 2, 5, 7, 8, 9, 10, 10-3.9, 11, 12, and 13 contain proposed changes in fees and fee structures. Changes in each fee schedule within Rule 1-310 are outlined in Appendix A-B.

Rule 1-330 – Modification of Rule 1-330 will apply to all Authority to Construct and Permit to Operate applications.

V. EXEMPTIONS

If the equipment is required to have an Authority to Construct/ Permit to Operate then it is subject to Rule 1-300, 1-310 or 1-330, and therefore not exempt to these Rules.

VI. ADMINISTRATIVE REQUIREMENTS

Rule 1-300 - Rule 1-300 requires every applicant for an Authority to Construct, Permit to Operate, Agricultural Engine Registration, or Title V Permit to Operate to pay a nonrefundable filing fee of $130.00. Applications submitted solely for a transfer of ownership or company name change, with no equipment modifications or relocation, require a $70 filing fee. Applicants shall also pay an Engineering Analysis Fee based on the number of staff hours required to process the application, plus the cost of any required public notices. Application fees are not refundable if the application is withdrawn or denied. Requests to revise existing permits or permit conditions require payment of a new application fee. Permit holders must pay annual permit fees based on the applicable fee schedule within 60 days of billing. Failure to pay annual fees may result in permit suspension until all fees and penalties are paid or a new application is submitted. Requests for duplicate permits must be submitted in writing within 10 days of loss, destruction, or defacement and must include a $50.00 fee.

Rule 1-310 – Rule establishes permit fee schedules for various categories of equipment and operations, including engines, fuel-burning equipment, storage tanks, electrical equipment, surface coating operations, grading activities, fuel dispensing facilities, power generation units, asbestos operations, and

geothermal facilities. Annual permit fees are based on equipment size, capacity, throughput, horsepower, emissions potential, or other applicable criteria. When multiple fee schedules apply, the highest applicable fee governs. Identical or similar equipment within a process unit may be aggregated for fee determination. Fee schedules are adjusted annually based on the California Consumer Price Index and are calculated by the Air Pollution Control Officer, provided the fees do not exceed the District's actual program costs.

Rule 1-330 – Rule requires any person requesting technical services from the District to pay fees based on the amount of staff time spent providing the service. Time is tracked to the nearest one-tenth hour and fees are billed according to District records. Technical services fees are established annually by the Air Pollution Control Officer based on the District's stationary source program costs. No additional fee is charged for services already covered under another District rule.

VII. RULE CONSISTENCY ANALYSIS

Pursuant to Section 40727.2 of the California Health and Safety Code, prior to adopting, amending, or repealing a rule or regulation, the District is required to perform a written analysis that identifies and compares the air pollution control elements of Draft Rule 1-300, 1-310, and 1-330 with the corresponding elements of existing or proposed District and EPA rules, regulations, and guidelines that apply to the same source category. The rule element that was analyzed was applicability.

Results of Consistency Analysis

The applicability provisions of the fee rules are consistent with other District permitting and regulatory requirements because the fees apply to sources, facilities, permit holders, petitioners, and other persons subject to District jurisdiction and permitting programs.

Rules 1-300, 1-310 and 1-330 apply to all applicants for Authorities to Construct, Permits to Operate, Agricultural Engine Registrations, Title V permits, permit revisions, permit transfers, and permit holders subject to annual permit fees.

VIII. ECONOMIC IMPACTS

Rule 1-300 - The application filing fee proposed will decrease to $130.00 from a minimum of $287.65 (e.g. Schedule 1 filing fee varies from $287.65 to $5,752.91). The permit transfer fee will increase from $50.00 to $70.00. In addition, engineering analysis fees would increase from $100.00 per hour in 2026 to $110.00 per hour in 2027 and $120.00 per hour in 2028. These changes are intended to recover a greater portion of the District's costs associated with permit processing, engineering review, public notice requirements, inspections, and program administration. Because permit applications are submitted infrequently by most facilities and the fee increases are relatively small compared

to the overall cost of constructing and operating permitted equipment, the economic impact on affected businesses is expected to be minimal.

Rule 1-310 – The proposed amendments to Rule 1-310 are expected to have a positive economic impact on both the regulated community and the District by implementing a streamlined and predictable fee structure. The simplified fee schedules allow for consistent annual billing, which will stabilize District budget projections and costs for the regulated community. Improved clarity in fee structures will also reduce costs associated with annual billing processes. The proposed fee schedules address cost increases associated with inflation, increased regulatory responsibilities, and staffing and technology expenses while supporting the District's ability to continue providing timely permit reviews, inspections, and compliance assistance without reducing service levels.

Rule 1-330 – The proposed amendment increases transparency and promotes equitable cost allocation and will have a neutral to positive economic impact on both the regulated community and the District. The amendment does not increase fees or costs associated with permit processing.

IX. ENVIRONMENTAL IMPACTS

Both the California Environmental Quality Act (CEQA) and ARB policy require an evaluation of the potential adverse environmental impacts of proposed projects. The intent of Draft Rules 1-300, 1-310 and 1-330 is to outline fee requirements of the District. An additional consideration is the impact that the proposed rule may have on the environment. District has determined that no significant adverse environmental impacts should occur as a result of adopting Draft Rules 1-300, 1-310 and 1-330.

Pursuant to the Section 15061, Subsections (2) & (3) of the CEQA Guidelines, staff will prepare and file a Notice of Exemption for this project upon adoption.

X. SOCIOECONOMIC IMPACTS

CHSC Section 40728.5 exempts districts with a population of less than 500,000 persons from the requirement to assess the socioeconomic impacts of proposed rules. Mendocino County population is below 500,000 persons.

XI. RULE APPROVAL PROCESS

District will be accepting written comments and concerns from persons interested in Draft Rule 1-300, 1-310 and 1-330 for a period of 30 days following the workshop on November X, 2026. District anticipates Draft Rules 1-300, 1-310 and 1-330 will be considered for adoption by the District Board at the December 15, 2026 Board Hearing.

Appendix A
Proposed Revision
Rule 1-300 Permit Fees

CHAPTER III - FEES

RULE 1-300 - PERMIT FEES

(a) Application Fee

Every applicant, including any federal, state or local government agency or public district, for an Authority to Construct or a Permit to Operate any stationary source of air contaminant emissions for which an Authority to Construct or a Permit to Operate is required by the Rules and Regulations of the District or federal and state laws, including any applicant for a permit pursuant to Regulation 5, Title V, shall pay a nonrefundable filing fee of $130.00.

If an application is filed for a Permit to Operate by reason of transfer of ownership from one person to another, or a change in the company's name to a Permit to Operate that had previously been granted, and no alteration, addition, or transfer of location has been made, the applicant shall pay a $70.00 filing fee.

The fees shall not exceed the actual cost of District programs for the immediately preceding year with an adjustment not greater than the change in the annual California Consumer Price Index. The schedule of fees shall be calculated on an annual basis by the Air Pollution Control Officer.

For issuance of an Authority to Construct or Agriculture Engine Registration required by Regulation 1-200, or Title V Permit to Operate pursuant to Regulation 5, the applicant shall pay, in addition to any fees required by Regulation 1, Chapter 3, a per hour Engineering Analysis Fee as specified in following table for the time required to process the application and the cost of all notices required by Regulation 1, Chapter 2.

Schedule A – Application Processing Fee – Engineering Analysis

Per Hour Engineering Analysis Fee for applications received as of April 1st each year	2026	2027	2028
	$100.00	$110.00	$120.00

[Adopted 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

(b) Cancellation or Denial

If an application for an Authority to Construct or a Permit to Operate is cancelled by the applicant, or if an Authority to Construct or a Permit to Operate is denied and the denial becomes final, the application fee required herein shall not be refunded nor applied to any subsequent application.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

(c) Revision of Permit

An applicant for a revision of an Authority to Construct or a Permit to Operate or for a change in the conditions applying to such permit shall pay an application fee as specified in Rule 1-300(a).

[Adopted 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

(d) Annual Permit Fee

All holders of an Authority to Construct or Permit to Operate shall be notified by the District of the annual permit fee based on the amount prescribed in Rule 1-310. The fee schedule shall be adjusted annually in accordance with Section 42311 of the California Health and Safety Code and Section 2212 of the Revenue and Taxation Code to account for changes in the California Consumer Price Index for the preceding year. The fees shall not exceed the actual cost of District programs for the immediately preceding year with an adjustment not greater than the change in the annual California Consumer Price Index. The schedule of fees shall be calculated on an annual basis by the Air Pollution Control Officer.

The base year shall be 2003.

The Permit Holder shall pay the annual permit fee to the Air Quality Management District Office in person, online, or by mail postmarked no later than 60 days after the permit fees have been billed. If the permit fee is not paid within 60 days, the permit shall be immediately suspended and the District shall so notify the Permit Holder by mail. Any suspended permit may be reinstated only upon payment in full of all accrued fees and penalties or by filing a new application complete with application fee. Annual permit fees will continue to be required until such time as the Authority to Construct and/or Permit to Operate cancellation or denial becomes final and all operations involving the stationary source have ceased.

[Adopted 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

(e) Multiple Locations

(1) Permits issued to operate movable equipment at two or more locations shall pay only one annual permit fee.

(2) Sources of air contaminants subject to the provisions of Regulation 5 or of Regulation 1, Rules 1-220 or 1-490 or 1-492 shall pay a permit fee or application fee as specified in Rules 1-300(a) and 1-300(f), in addition to applicable New Source Review fees pursuant to Rule 1-300(b) for each location in which the source is permitted to operate.

[Adopted 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

(f) Duplicate Permit

A request for a duplicate Permit to Operate shall be made in writing to the District within 10 days after the destruction, loss or defacement of a Permit to Operate and shall contain the reason a duplicate permit is being requested. A fee of $50.00 shall be paid for a duplicate Permit to Operate.

[Adopted 6/26/90; Amended 6/01/93; Adopted 9/14/93; Amended 5/6/03, Amended X/X/2026]

(i) Late Fee Penalty

If stationary source annual fees are not paid within 60 days, the applicant shall be assessed a late fee penalty that is one and one-half times the initial fee. The assessment of a late fee penalty shall not limit the District's right to pursue any other remedy provided for by law.

[Adopted 6/01/93; Amended 9/14/93; Amended X/X/2026]

Appendix B
Proposed Revision Rule 1-300
Permit Fees - Strikeout Version

CHAPTER III – FEES

RULE 1-300 - PERMIT FEES

(a) Application Fee

~~Every applicant, including any federal, state or local government agency or public district, for an Authority to Construct or a Permit to Operate any stationary source of air contaminant emissions for which an Authority to Construct or a Permit to Operate is required by the Rules and Regulations of the District or federal and state laws, including any applicant for a permit pursuant to Regulation 5, Title V, shall pay an application fee in the amount prescribed in Rule 1-310. The fee schedule shall be adjusted annually in accordance with Section 42311 of the California Health and Safety Code and Section 2212 of the Revenue and Taxation Code to account for changes in the California Consumer Price Index for the preceding year. The fees shall not exceed the actual cost of District programs for the immediately preceding year with an adjustment not greater than the change in the annual California Consumer Price Index. The schedule of fees shall be calculated on an annual basis by the Air Pollution Control Officer.~~

Every applicant, including any federal, state or local government agency or public district, for an Authority to Construct or a Permit to Operate any stationary source of air contaminant emissions for which an Authority to Construct or a Permit to Operate is required by the Rules and Regulations of the District or federal and state laws, including any applicant for a permit pursuant to Regulation 5, Title V, shall pay a nonrefundable filing fee of $130.00.

If an application is filed for a Permit to Operate by reason of transfer of ownership from one person to another, or a change in the company's name to a Permit to Operate that had previously been granted, and no alteration, addition, or transfer of location has been made, the applicant shall pay a $70.00 filing fee.

The fees shall not exceed the actual cost of District programs for the immediately preceding year with an adjustment not greater than the change in the annual California Consumer Price Index. The schedule of fees shall be calculated on an annual basis by the Air Pollution Control Officer.

For issuance of an Authority to Construct or Agriculture Engine Registration required by Regulation 1-200, or Title V Permit to Operate pursuant to Regulation 5, the applicant shall pay, in addition to any fees required by Regulation 1, Chapter 3, a per hour Engineering Analysis Fee as specified in following table for the time required to process the application and the cost of all notices required by Regulation 1, Chapter 2.

Schedule A – Application Processing Fee – Engineering Analysis

Per Hour Engineering Analysis Fee for applications received as of April 1st each year	2026	2027	2028
	$100.00	$110.00	$120.00

[Adopted 6/01/93; Amended 9/14/93; Amended 5/6/03; Amended X/X/2026]

~~**(b) New Source Review Fees**~~

~~Every applicant, including any federal, state or local government agency or public district, for an Authority to Construct or a Permit to Operate any stationary source of air contaminant emissions for which the additional new source review procedures of Rule 1-220(b) are required, shall pay an additional fee to the District as determined by the Air Pollution Control Officer in accordance with Rule 1-330, Technical Services Fees. The new source review fee shall not exceed the District's actual cost to administer the new source review requirements.~~

[Adopted 6/01/93; Amended 9/14/93; Amended 5/6/03, Repealed X/X/2026]

(b~~c~~) Cancellation or Denial

If an application for an Authority to Construct or a Permit to Operate is cancelled by the applicant, or if an Authority to Construct or a Permit to Operate is denied and the denial becomes final, the application fee required herein shall not be refunded nor applied to any subsequent application.

[Adopted 6/01/93; Amended 9/14/93, Amended X/X/2026]

~~**(d) Change of Location or Transfer of Ownership**~~

~~**(1)** An applicant for a Permit to Operate an existing source of air contaminant emissions because of change of location or ownership, for which a Permit to Operate has previously been granted under Chapter II, and to which no modifications have been made, shall pay a $50.00 fee per facility.~~

~~**(2)** Sources of air contaminants subject to the provisions of Regulation 5, or of Regulation 1, Rule 1-220 or 1-490 or 1-492, or in cases where the relocation of a source may contribute to the exceedance of a state or national ambient air quality standard shall pay the application fee set in Rule 1-300(a) in addition to applicable New Source Review fees pursuant to Rule 1-300(b).~~

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03, Repealed X/X/2026]

(c~~e~~) Revision of Permit

An applicant for a revision of an Authority to Construct or a Permit to Operate or for a change in the conditions applying to such permit shall pay an application fee as specified in Rule 1-300(a).

[Adopted 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

(d~~f~~) Annual Permit Fee

~~On July 1 of each year, a~~All holders of an Authority to Construct or Permit to Operate shall be notified by the District of the annual permit fee based on the amount prescribed in Rule 1-310. The fee schedule shall be adjusted annually in accordance with Section 42311 of the California Health and Safety Code and Section 2212 of the Revenue and Taxation Code to account for changes in the California Consumer Price Index for the preceding year. The fees

shall not exceed the actual cost of District programs for the immediately preceding year with an adjustment not greater than the change in the annual California Consumer Price Index. The schedule of fees shall be calculated on an annual basis by the Air Pollution Control Officer.

The base year shall be 2003.

The Permit Holder shall pay the annual permit fee to the Air Quality Management District Office in person, online, or by mail postmarked no later than ~~August 30 of that year~~60 days after the permit fees have been billed. If the permit fee is not paid ~~by August 30~~within 60 days~~, the fee shall be increased by one-half the amount thereof, and the District shall thereupon promptly notify the Permit Holder by mail of the increased fee. If the increased fee is not paid within 60 days after notice,~~ the permit shall be immediately suspended and the District shall so notify the Permit Holder by mail. Any suspended permit may be reinstated only upon payment in full of all accrued fees and penalties or by filing a new application complete with application fee. Annual permit fees will continue to be required until such time as the Authority to Construct and/or Permit to Operate cancellation or denial becomes final and all operations involving the stationary source have ceased.

[Adopted 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

(~~e~~g) Multiple Locations

(1) Permits issued to operate movable equipment at two or more locations shall pay only one annual permit fee.

(2) Sources of air contaminants subject to the provisions of Regulation 5 or of Regulation 1, Rules 1-220 or 1-490 or 1-492 shall pay a permit fee or application fee as specified in Rules 1-300(a) and 1-300(f), in addition to applicable New Source Review fees pursuant to Rule 1-300(b) for each location in which the source is permitted to operate.

[Adopted 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

(f~~h~~) Duplicate Permit

A request for a duplicate Permit to Operate shall be made in writing to the District within 10 days after the destruction, loss or defacement of a Permit to Operate and shall contain the reason a duplicate permit is being requested. A fee of $~~30.00~~50.00 shall be paid for a duplicate Permit to Operate.

[Adopted 6/26/90; Amended 6/01/93; Adopted 9/14/93; Amended 5/6/03, Amended X/X/2026]

(i) Late Fee Penalty

~~If any stationary source of air contaminant emissions is constructed, modified, operated or replaced (except for identical replacement) without the owner or operator obtaining an Authority to Construct in accordance with Rule 1-200, the applicant shall be assessed a late fee penalty that is one and one-half times the applicable initial fee. The assessment of a late fee penalty shall not limit the District's right to pursue any other remedy provided for by law.~~ If stationary source annual fees are not paid within 60 days, the applicant shall be assessed a

late fee penalty that is one and one-half times the initial fee. The assessment of a late fee penalty shall not limit the District's right to pursue any other remedy provided for by law.

[Adopted 6/01/93; Amended 9/14/93, Amended X/X/2026]

Appendix C
Proposed Revision Rule 1-310
Permit Fee Schedule

CHAPTER III - FEES

RULE 1-310 - FEE SCHEDULES

It is hereby determined that the cost of reviewing permit applications, issuing authorizations, and of inspections, testing and monitoring pertaining to such issuance, exceeds the fees prescribed herein. In determining the fees to be charged, identical or like equipment within each process unit that requires a permit may be totaled for each schedule. In the event that more than one fee schedule is applicable to an Authority to Construct or Permit to Operate, the governing schedule shall be that which results in the highest fee. The fee schedule shall be adjusted annually in accordance with Section 42311 of the California Health and Safety Code and Section 2212 of the Revenue and Taxation Code to account for changes in the California Consumer Price Index for the preceding year. The fees shall not exceed the actual cost of District programs for the immediately preceding year with an adjustment not greater than the change in the annual California Consumer Price Index. The schedule of fees shall be calculated on an annual basis by the Air Pollution Control Officer.

Amended 5/6/03

SCHEDULE 1
MOTOR OR ENGINE HORSEPOWER SCHEDULE

Any source of air contaminant emissions for which an Authority to Construct or a Permit to Operate is required, where an electric motor or internal combustion engine or other equivalent drive unit is used as the power supply, shall be assessed a permit fee based on the total rated horsepower of all such drive units, or their horsepower equivalent in kilovolt amperes (1 KVA=1.34 HP), included in such source in accordance with the following schedule. (See Schedule 10 for internal combustion engines)

Horsepower	Annual Permit Fee
Less than 10	$135.00
10 or greater but less than 25	151.00
25 or greater but less than 50	302.00
50 or greater but less than 100	453.00
100 or greater but less than 200	654.00
200 or greater but less than 300	931.00
300 or greater but less than 500	1,208.00
500 or greater but less than 1,000	1,811.00
1,000 or greater	3,019.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; amended 9/14/93;
Amended 5/6/03; Amended 9/21/26; Amended X/X/2026]

SCHEDULE 2
FUEL BURNING AND POWER GENERATION EQUIPMENT SCHEDULE

Any source of air contaminant emissions, for which an Authority to Construct or Permit to Operate is required, in which fuel may at any time be burned or in which power may be generated, shall be assessed a permit fee based upon its rated design capacity of heat input expressed in millions of British Thermal Units (BTU) per hour, using gross heating value of the fuel or its equivalent, in accordance with the following schedule:

British Thermal Units per Hour	**Annual Permit Fee**
Less than 1000	$175.00
1000 or greater but less than 1,500	232.00
1,500 or greater but less than 2,500	370.00
2,500 or greater but less than 5,000	693.00
5,000 or greater but less than 10,000	1,387.00
10,000 or greater but less than 20,000	2,773.00
20,000 or greater but less than 35,000	5,084.00
35,000 or greater but less than 100,000	12,480.00
Greater than 100,000	18,488.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03; Amended 9/21/26, Amended X/X/2026]

SCHEDULE 3
INCINERATOR AND REFUSE BURNER SCHEDULE

Any source of air contaminant emissions, for which an Authority to Construct or Permit to Operate is required, for the disposal of combustibles for burning in the permitted device, shall be assessed a permit fee based on the maximum horizontal inside cross sectional area of the primary combustion chamber, in accordance with the following schedule.

Area, Square Feet	**Annual Permit Fee**
Less than 12	$143.82
12 or greater but less than 20	287.65
20 or greater but less than 30	575.29
30 or greater but less than 39	862.94
39 or greater	1,150.59

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03; Amended 9/21/26, Amended X/X/2026]

SCHEDULE 4
STATIONARY CONTAINER SCHEDULE

Any stationary tank, reservoir, or other container for which an Authority to Construct or Permit to Operate is required, shall be assessed a permit fee based on capacities in gallons or cubic equivalent, in accordance with the following schedule.

Gallons	Annual Permit Fee
250 or greater but less than 4,000	$143.82
4,000 or greater but less than 40,000	287.65
40,000 or greater but less than 100,000	431.47
100,000 or greater but less than 200,000	1,150.58
200,000 and greater	2,301.17

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 9/21/26, Amended X/X/2026]

SCHEDULE 5
ELECTRICAL ENERGY SCHEDULE

Any equipment which may cause the emission of air contaminants and using electrical energy, with the exception of electric motors covered in Schedule 1, shall be assessed a permit fee based on total kilovolt-ampere (KVA) rating, in accordance with the following schedule:

Kilovolt Amperes	Annual Permit Fee
Up to and including 45	$220.00
Greater than 45 but less than 145	310.00
145 or greater but less than 450	530.00
450 or greater but less than 1,450	840.00
1,450 or greater but less than 4,500	1,110.00
4,500 or greater but less than 14,500	1,640.00
14,500 or greater	2,785.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03; Amended 9/21/26, Amended X/X/2026]

SCHEDULE 6
MISCELLANEOUS SCHEDULE

Any source of air contaminant emissions, for which an Authority to Construct or Permit to Operate is required, shall be assessed a permit fee based upon the volumetric exhaust rate from the source, expressed in actual cubic feet per minute.

Volume Exhausted (cfm)	Annual Permit Fee
Less than 2,000	$143.82
2,000 or greater but less than 5,000	287.65
5,000 or greater but less than 20,000	431.47
20,000 or greater but less than 50,000	719.11
50,000 or greater but less than 100,000	1,438.23
100,000 or greater but less than 200,000	2,876.46
200,000 or greater	5,752.91

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03; Amended 9/21/26, Amended X/X/2026]

SCHEDULE 7
GEOTHERMAL DEVELOPMENT SCHEDULE

Any source of air contaminant emissions relative to the production or utilization of geothermal steam, for which an Authority to Construct or Permit to Operate is required, shall be assessed a permit fee in accordance with the following schedule.

Geothermal Sources	Annual Permit Fee
Geothermal Well	$831.96
Geothermal Well Air Pollution Control Device	138.66

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03; Amended 9/21/26, Amended X/X/2026]

SCHEDULE 8
ASBESTOS OPERATIONS FEE SCHEDULE

Anyone conducting a demolition or renovation project subject to the provisions of Title 40 of the Code of Federal Regulations, Part 61, Subpart M for asbestos and required to submit a written notification of the project to the District shall pay to the District the following fee:

Asbestos operations other than single-family residential dwellings of less than five units.

Less than 100 square feet or less than 100 lineal feet	$46.00
100 to 200 square feet or 100 to 300 lineal feet	85.00
200 to 500 square feet or 300 to 600 lineal feet	169.00

500 to 2,000 square feet or 600 to 2,400 lineal feet	260.00
2,000 to 20,000 square feet or 2,400 to 20,000 lineal feet	423.00
Greater than 20,000 square feet or 20,000 lineal feet	845.00

If, upon inspection or in the course of a demolition or renovation project, it is discovered that the project properly belongs in a higher fee category than was initially determined, the owner or operator shall pay the balance of the fee for the higher category.

The appropriate fees listed above shall accompany the notification form. Failure to pay the appropriate fee at the time of notification form will be considered a failure to notify. In such case the owner or operator could be subject to significant penalties pursuant to federal law and regulation.

Any demolition or renovation project requiring an inspection by the Air Quality Management District shall pay an additional fee to the District for the actual cost of the inspection as determined by the Air Pollution Control Officer in accordance with Rule 1-330, Technical Services Fees.

Schedule 8 is not subject to annual CPI factor adjustments.

[Adopted 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

SCHEDULE 9
FUEL STORAGE AND DISPENSING FACILITY SCHEDULE

Any operation through which fuel is stored and dispensed shall be assessed a permit fee based upon the number of dispensing nozzles in addition to fuel storge in schedule 4:

Per Gasoline Dispensing Nozzle	**Annual Fee**
Each	$300.00

Example: 10-Gasoline Dispensing Nozzles: Fee = $3,000

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 5/6/03; Amended 9/21/26; Amended 9/21/26, Amended X/X/2026]

SCHEDULE 10
STATIONARY AND PORTABLE
INTERNAL COMBUSTION ENGINE SCHEDULE

Internal combustion (piston, gas turbine, etc.) engines that burn fuel for the production of useful power, including engine driven generators used for intermittent production of electrical power not for resale, shall be assessed a permit fee based of the designed horsepower output (expressed in brake horsepower – bhp) in accordance with the following schedule:

Brake Horsepower	Annual Permit Fee
50 or Greater but less than 100	$220.00
100 or greater but less than 200	$310.00
200 or greater but less than 300	$400.00
300 or greater but less than 500	$620.00
500 or greater but less than 700	$840.00
700 or greater but less than 800	$1,100.00
800 or greater but less than 900	$1,640.00
900 or greater but less than 1000	$2,200.00
1,000 or greater but less than 5000	$2,785.00
5,000 or greater but less than 10,000	$3,360.00
10,000 or Greater	$3,900.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 5/6/03; Amended 9/21/26, Amended X/X/2026]

SCHEDULE 10 - 3.9
STATIONARY AND PRTABLE AGRICULTURAL ENGINES

Internal Combustion (piston, gas turbine, etc.) engines that burn fuel for the production of useful power for agricultural purposes, shall be assessed a registration fee based on the designed horsepower output (expressed in brake horsepower – bhp) in accordance with the following schedule:

Brake Horsepower	Annual Permit Fee
50 or greater but less than 100	$22.00
100 or greater but less than 200	$31.00
200 or greater but less than 300	$40.00
300 or greater but less than 500	$62.00
500 or greater but less than 700	$84.00
700 or greater but less than 800	$110.00
800 or greater but less than 900	$164.00
900 or greater but less than 1000	$220.00
1,000 or greater but less than m5000	$279.00
5,000 or greater but less than 10,000	$336.00
10,000 or greater	$390.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 2013-14; Amended 9/21/26, Amended X/X/2026]

SCHEDULE 11
SURFACE COATING OPERATIONS

Any surface coating operation that emits volatile organic compounds into the atmosphere for which an Authority to Construct or a Permit to Operate is required shall be assessed a permit fee based on each control booth or single operation:

All Configurations, Per Each Unit	Annual Permit Fee
Paint Spray Booth or Operation	$500.00

Curing ovens shall be assed separately, based on the heat input of each unit.

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 5/6/03; Amended 9/21/26, Amended X/X/2026]

SCHEDULE 12
POWER GENERATION, COGENERATION AND RESOURCE RECOVERY SCHEDULE

Power generation as used in this section refers to the continuous or intermittent generation of electricity for resale. Permit units subject to this section shall be assessed a permit fee based on the designed or actual energy output (whichever is greater, expressed in megawatts – MW) of the permit unit in accordance with the following schedule:

MEGAWATTS (Gross Rating)	Annual Permit Fee
Up to 1	$3,500
Greater than 1 and including 3	$8,845
Greater than 3 but less than 10	$11,145
10 or greater but less than 20	$13,445
20 or greater but less than 30	$15,700
30 or greater but less than 40	$18,000
40 or greater but less than 50	$21,000
50 or greater but less than 100	$23,000
100 or greater but less than 250	$28,000
250 or greater but less than 500	$ 35,000
500 or greater but less than 1000	$45,000
1000 or Greater	$58,000

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 5/6/03; Amended 9/21/26, Amended X/X/2026]

SCHEDULE 13
GRADING OPERATIONS

Any source where grading activities occur, shall be assessed a permit fee based on the size of the area disturbed expressed in increments of one acre or one mile of dirt road in accordance with the following schedule:

Configuration/Grading Operations **Linear Miles or Acres (Cubic Yds)**	**Initial Application Fee**
Up to 1 (400)	$300
Greater than 1 (400) and including 2 (800)	$400
Greater than 2 (800) and including 3 (1,200)	$500
Greater than 3 (1,200) and including 4 (1,600)	$600
Greater than 4 (1,600) and including 5 (2,000)	$700
Greater than 5 (2,000) and including 6 (2,400)	$800
Greater than 6 (2,400) and including 8 (3,200)	$1,000
Greater than 8 (3,200) and including 10 (4,000)	$1,200
Greater than 10 (4,000) and including 15 (6,000)	$1,500
Greater than 15 (6,000) and including 20 (8,000)	$2,000
Greater than 20 (8,000)	$2,500

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 12/5/06; Amended 9/21/26, Amended X/X/2026]

Appendix D
Proposed Revision Rule 1-310
Permit Fee Schedule - Strikeout Version

CHAPTER III - FEES

RULE 1-310 - FEE SCHEDULES

It is hereby determined that the cost of reviewing permit applications, issuing authorizations, and of inspections, testing and monitoring pertaining to such issuance, exceeds the fees prescribed herein. In determining the fees to be charged, identical or like equipment within each process unit that requires a permit may be totaled for each schedule. In the event that more than one fee schedule is applicable to an Authority to Construct or Permit to Operate, the governing schedule shall be that which results in the highest fee. The fee schedule shall be adjusted annually in accordance with Section 42311 of the California Health and Safety Code and Section 2212 of the Revenue and Taxation Code to account for changes in the California Consumer Price Index for the preceding year. The fees shall not exceed the actual cost of District programs for the immediately preceding year with an adjustment not greater than the change in the annual California Consumer Price Index. The schedule of fees shall be calculated on an annual basis by the Air Pollution Control Officer.

SCHEDULE 1
MOTOR OR ENGINE HORSEPOWER SCHEDULE

Any source of air contaminant emissions for which an Authority to Construct or a Permit to Operate is required, where an electric motor or internal combustion engine or other equivalent drive unit is used as the power supply, shall be assessed a permit fee based on the total rated horsepower of all such drive units, or their horsepower equivalent in kilovolt amperes (1 KVA=1.34 HP), included in such source in accordance with the following schedule. (See Schedule 10 for internal combustion engines)

Horsepower	Initial Application Fee	Annual Permit Fee
Less than 10	~~$0.00~~	~~$0.00~~ $135.00
10 or greater but less than 25	~~287.65~~	~~143.82~~ 151.00
25 or greater but less than 50	~~575.29~~	~~287.65~~ 302.00
50 or greater but less than 100	~~862.94~~	~~431.47~~ 453.00
100 or greater but less than 200	~~1438.23~~	~~623.23~~ 654.00
200 or greater but less than 300	-	931.00
200 or greater but less than 500	~~2,301.17~~	~~1,150.58~~ 1,208.00
500 or greater but less than 1,000	~~3,451.75~~	~~1,725.87~~ 1,811.00
1,000 or greater	~~5,752.91~~	~~2,876.46~~ 3,019.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; amended 9/14/93; Amended 5/6/03, Amended 9/21/26; Amended X/X/2026]

SCHEDULE 2
FUEL BURNING AND POWER GENERATION EQUIPMENT SCHEDULE

Any source of air contaminant emissions, for which an Authority to Construct or Permit to Operate is required, in which fuel may at any time be burned or in which power may be generated, shall be assessed a permit fee based upon its rated design capacity of heat input expressed in millions of British Thermal Units (BTU) per hour, using gross heating value of the fuel or its equivalent, in accordance with the following schedule:

~~British Thermal Units Per Hour~~	~~Initial Application Fee~~	~~Annual Permit Fee~~
~~Less than 1 million BTU per hour~~	~~$383.53~~	~~$191.76~~
~~1 million BTU per hour or greater (*or fraction thereof greater than 1 million BTU per hour)~~	~~$383.53 plus $38.35 per million BTU*~~	~~$191.76 plus $19.18 per million BTU*~~

British Thermal Units per Hour	Annual Permit Fee
Less than 1,000,000	$175.00
1,000,000 or greater but less than 1,500,000	232.00
1,500,000 or greater but less than 2,500,000	370.00
2,500,000 or greater but less than 5,000,000	693.00
5,000,000 or greater but less than 10,000,000	1,387.00
10,000,000 or greater but less than 20,000,000	2,773.00
20,000,000 or greater but less than 35,000,000	5,084.00
35,000,000 or greater but less than 100,000,000	12,480.00
Greater than 100,000,000	18,488.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

SCHEDULE 3
INCINERATOR AND REFUSE BURNER SCHEDULE

Any source of air contaminant emissions, for which an Authority to Construct or Permit to Operate is required, for the disposal of combustibles for burning in the permitted device, shall be assessed a permit fee based on the maximum horizontal inside cross sectional area of the primary combustion chamber, in accordance with the following schedule.

Area, Square Feet	Initial Application Fee	Annual Permit Fee
Less than 12	~~$287.65~~	$143.82
12 or greater but less than 20	~~575.29~~	287.65
20 or greater but less than 30	~~1,150.58~~	575.29
30 or greater but less than 39	~~1,725.87~~	862.94
39 or greater	~~2,301.17~~	1,150.59

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

SCHEDULE 4
STATIONARY CONTAINER SCHEDULE

Any stationary tank, reservoir, or other container for which an Authority to Construct or Permit to Operate is required, shall be assessed a permit fee based on capacities in gallons or cubic equivalent, in accordance with the following schedule.

Gallons	Initial Application Fee	Annual Permit Fee
250 or greater but less than 4,000	~~$287.65~~	$143.82
4,000 or greater but less than 40,000	~~575.29~~	287.65
40,000 or greater but less than 100,000	~~862.94~~	431.47
100,000 or greater but less than 200,000	~~2,301.17~~	1,150.58
200,000 and greater	~~4,602.33~~	2,301.17

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93, Amended X/X/2026]

SCHEDULE 5
~~PROCESS WEIGHT~~ ELECTRICAL ENERGY SCHEDULE

~~Any source of air contaminant emissions, for which an Authority to Construct or Permit to Operate is required, shall be assessed a permit fee based upon the annual average process weight rate calculated in pounds per hour.~~ Any equipment which may cause the emission of air contaminants and using electrical energy, with the exception of electric motors covered in Schedule 1, shall be assessed a permit fee based on total kilovolt-ampere (KVA) rating, in accordance with the following schedule:

~~Average Pounds Per Hour~~ Kilovolt Amperes	~~Initial Application Fee~~	Annual Permit Fee
Up to and including 45 ~~Less than 5,000~~	~~$287.65~~	~~$143.82~~ 220.00
Greater than 45 but less than 145 ~~5,000 or greater but less than 20,000~~	~~575.29~~	~~287.65~~ 310.00
145 or greater but less than 450 ~~20,000 or greater but less than 50,000~~	~~1,150.58~~	~~575.29~~ 530.00
450 or greater but less than 1,450 ~~50,000 or greater but less than 100,000~~	~~1,725.87~~	~~862.94~~ 840.00
1,450 but less than 4,500 ~~100,000 or greater but less than 200,000~~	~~2,876.46~~	~~1,438.23~~ 1,110.00
4,500 or greater but less than 14,500 ~~200,000 or greater but less than 400,000~~	~~4,027.04~~	~~2,013.52~~ 1,640.00
14,500 or greater ~~400,000 or greater~~	~~5,752.91~~	~~2,876.46~~2,785.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

SCHEDULE 6
MISCELLANEOUS SCHEDULE

Any source of air contaminant emissions, for which an Authority to Construct or Permit to Operate is required, shall be assessed a permit fee based upon the volumetric exhaust rate from the source, expressed in actual cubic feet per minute.

Volume Exhausted (cfm)	~~Initial Application Fee~~	Annual Permit Fee
Less than 2,000	~~$ 287.65~~	$ 143.82
2,000 or greater but less than 5,000	~~575.29~~	287.65
5,000 or greater but less than 20,000	~~862.94~~	431.47
20,000 or greater but less than 50,000	~~1,438.23~~	719.11
50,000 or greater but less than 100,000	~~2,876.46~~	1,438.23
100,000 or greater but less than 200,000	~~5,752.91~~	2,876.46
200,000 or greater	~~11,505.83~~	5,752.91

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

SCHEDULE 7
GEOTHERMAL DEVELOPMENT SCHEDULE

Any source of air contaminant emissions relative to the production or utilization of geothermal steam, for which an Authority to Construct or Permit to Operate is required, shall be assessed a permit fee in accordance with the following schedule.

Geothermal Sources	Initial Application Fee	Annual Permit Fee
Geothermal Well	~~$ 1725.87~~	~~$862.99~~ 831.96
Geothermal Well Air Pollution Control Device	~~287.65~~	~~143.82~~ 138.66
~~Power Plant Unit~~	~~28,764.57~~	~~7,500.00~~
~~Power Plant Unit Air Pollution Control Device~~	~~1,438.23~~	~~325.00~~

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 6/26/90; Amended 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

SCHEDULE 8
ASBESTOS OPERATIONS FEE SCHEDULE

Anyone conducting a demolition or renovation project subject to the provisions of Title 40 of the Code of Federal Regulations, Part 61, Subpart M for asbestos and required to submit a written notification of the project to the District shall pay to the District the following fee:

Asbestos operations other than single-family residential dwellings of less than five units.	
Less than 100 lineal feet or less than 100 square feet	~~$35.00~~ 46.00
100 to 200 square feet or 100 to 300 lineal feet	~~65.00~~ 85.00
200 to 500 square feet or 300 to 600 lineal feet	~~130.00~~ 169.00
500 to 2,000 square feet or 600 to 2,400 lineal feet	~~200.00~~ 260.00
2,000 to 20,000 square feet or 2,400 to 20,000 lineal feet	~~325.00~~ 423.00
greater than 20,000 square feet or 20,000 lineal feet	~~650.00~~ 845.00

If, upon inspection or in the course of a demolition or renovation project, it is discovered that the project properly belongs in a higher fee category than was initially determined, the owner or operator shall pay the balance of the fee for the higher category.

The appropriate fees listed above shall accompany the notification form. Failure to pay the appropriate fee at the time of notification form will be considered a failure to notify. In such case the owner or operator could be subject to significant penalties pursuant to federal law and regulation.

Any demolition or renovation project requiring an inspection by the Air Quality Management District shall pay an additional fee to the District for the actual cost of the inspection as determined by the Air Pollution Control Officer in accordance with Rule 1-330, Technical Services Fees.

Schedule 8 is not subject to annual CPI factor adjustments.

[Adopted 6/01/93; Amended 9/14/93; Amended 5/6/03, Amended X/X/2026]

SCHEDULE 9
FUEL STORAGE AND DISPENSING FACILITY SCHEDULE

~~Any source of air contaminant emissions for which an Authority to Construct or a Permit to Operate is required, through which fuel is stored and/or dispensed, shall be assessed a permit fee based upon the previous year's throughput in gallons per year in accordance with the following schedule:~~

~~Control System~~	~~Initial Application Fee~~	~~Annual Permit Fee~~
~~No vapor recovery system~~	~~$191.76 + 3.84/1000gal~~	~~$115.06 + 4.79/1000gal~~
~~Phase I vapor recovery system only~~	~~383.53 + 5.75/1000gal~~	~~115.06 + 4.31/1000gal~~
~~Phase II vapor recovery system only~~	~~383.53 + 5.75/1000gal~~	~~115.06 + 3.84/1000gal~~
~~Phase I and II vapor recovery system~~	~~575.29 + 7.67/1000gal~~	~~115.06 + 3.36/1000gal~~

~~Adjusted annually to account for changes in the previous year's CPI factor.~~

Per Gasoline Dispensing Nozzle	**Annual Fee**
Each Nozzle	$300.00

Example 10-Gasoline Dispensing Nozzles: Fee = $3,000.00

[Adopted 5/6/03, Amended X/X/2026]

SCHEDULE 10
STATIONARY AND PORTABLE
INTERNAL COMBUSTION ENGINE SCHEDULE

Any source of air contaminant emissions for which an Authority to Construct or a Permit to Operate is required, where a compression ignition internal combustion engine or other equivalent drive unit is used as the power supply, shall be assessed a permit fee based on the total rated horsepower and the previous year's annual hours of operation in accordance with the following schedule:

~~Engine Size/Age~~	~~Initial Application Fee~~	~~Annual Permit Fee~~
~~Diesel less than 50bhp, all ages~~	~~$0.00~~	~~$0.00~~
~~Pre 1990 diesel engine~~	~~1,534.11~~	~~767.06+15.34/1000hp-hr~~
~~1990-1995 diesel engine~~	~~1,342.35~~	~~671.17+7.67/1000hp-hr~~
~~1996 diesel engine or newer~~	~~958.82~~	~~479.41+3,84/1000hp-hr~~
~~Multiple diesel engines individually less than 50bhp aggregating more than 90bhp[1]~~	~~579.29 per engine~~	~~191.76+ rate for appropriate age~~
~~Non-Diesel greater than 250bhp~~	~~172.10~~	~~383.53+1.92/1000hp-hr~~
~~Multiple non-diesel engines individually less than 250bhp aggregating more than 400bhp~~ ~~(At one facility or site)~~	~~191.76 per engine~~	~~95.88+ rate for appropriate age~~

Brake Horsepower	Annual Permit Fee
50 or Greater but less than 100	$220.00
100 or greater but less than 200	$310.00
200 or greater but less than 300	$400.00
300 or greater but less than 500	$620.00
500 or greater but less than 700	$840.00
700 or greater but less than 800	$1,100.00
800 or greater but less than 900	$1,640.00
900 or greater but less than 1000	$2,200.00
1,000 or greater but less than 5000	$2,785.00
5,000 or greater but less than 10,000	$3,360.00
10,000 or Greater	$3,900.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 5/6/03; Amended X/X/2026]

SCHEDULE 10-3.9
STATIONARY AND PORTABLE AGRICULTURAL ENGINES

~~Engine Size/Age~~	~~Initial Application Fee~~	~~Annual Permit Fee~~
~~Diesel less than 50bhp, all ages~~	~~$0.00~~	~~$0.00~~
~~Pre 1990 diesel engine~~	~~0.00~~	~~0.00~~
~~1990-1995~~	~~335.59~~	~~230.12~~

~~Beginning California Fiscal State Year 2013-14 and every three years thereafter the Agricultural Engine Registration fees shall be increased from the base fee set by the cumulative California CPI factor since the implantation.~~

Internal Combustion (piston, gas turbine, etc.) engines that burn fuel for the production of useful power for agricultural purposes, shall be assessed a registration fee based on the designed horsepower output (expressed in brake horsepower – bhp) in accordance with the following schedule:

Brake Horsepower	**Annual Permit Fee**
50 or Greater but less than 100	$22.00
100 or greater but less than 200	31.00
200 or greater but less than 300	40.00
300 or greater but less than 500	62.00
500 or greater but less than 700	84.00
700 or greater but less than 800	110.00
800 or greater but less than 900	164.00
900 or greater but less than 1,000	220.00
1,000 or greater but less than 5,000	279.00
5,000 or greater but less than 10,000	336.00
10,000 or Greater	390.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 2013-2014, Amended X/X/2026]

SCHEDULE 11
~~PAINTING AND AUTO BODY REPAIR FACILITIES~~ SURFACE COATING OPERATIONS

~~Any source of air contaminant emissions for which an Authority to Construct or a Permit to Operate is required, where paint is applied with a spray gun, shall be assessed a permit fee based on the annual throughput of paint in gallons per year in accordance with the following schedule:~~

~~**Application Configuration**~~	~~**Initial Application Fee**~~	~~**Annual Permit Fee**~~
~~Open outdoor application~~	~~$19.18+9.59/gallon~~	~~$19.18+9.59/gallon~~
~~Indoor application~~	~~28.76+14.38/gallon~~	~~14.38+7.19/gallon~~
~~Application in spray booth~~	~~38.35+19.18/gallon~~	~~9.59+4.79/gallon~~

~~In no case shall the application fee be less than $958.82, or the annual permit fee be less than $383.53.~~

Any surface coating operation that emits volatile organic compounds into the atmosphere for which an Authority to Construct or a Permit to Operate is required shall be assessed a permit fee based on each control booth or single operation:

All Configurations Per Each	**Annual Permit Fee**
Paint Spray Booth or Operation	$500.00

Curing ovens shall be assed separately, based on the heat input of each unit.

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 5/6/03, Amended X/X/2026]

SCHEDULE 12
~~WOOD SAWING, MILLING, AND PLANING OPERATIONS~~ POWER GENERATION, COGENERATION AND RESOURCE RECOVERY

~~Any source of air contaminant emissions for which an Authority to Construct or a Permit to Operate is required, where wood is sawn, milled, or planed shall be assessed a permit fee based on the annual throughput of lumber in total number of board feet processed through the facility expressed in increments of one hundred thousand board feet or fraction thereof times the number of emitting devices (saws, planers, etc.) in accordance with the following schedule:~~

~~Configuration~~	~~Initial Application Fee (per emitting device)~~	~~Annual Permit Fee (per emitting device)~~
~~With abatement devices~~	~~$191.76+1.44/100,000 bd. ft.~~	~~$95.88+0.61/100,000 bd. ft.~~
~~Without abatement devices~~	~~191.76+1.92/100,000 bd. ft.~~	~~95.88+0.96/100,000 bd. ft.~~

Power generation as used in this section refers to the continuous or intermittent generation of electricity for resale. Permit units subject to this section shall be assessed a permit fee based on the designed or actual energy output (whichever is greater, expressed in megawatts – MW) of the permit unit in accordance with the following schedule:

MEGAWATTS (Gross Rating)	Annual Permit Fee
Up to 1	$3,500.00
Greater than 1 and including 3	8,845.00
Greater than 3 but less than 10	11,145.00
10 or greater but less than 20	13,445.00
20 or greater but less than 30	15,700.00
30 or greater but less than 40	18,000.00
40 or greater but less than 50	21,000.00
50 or greater but less than 100	23,000.00
100 or greater but less than 250	28,000.00
250 or greater but less than 500	35,000.00
500 or greater but less than 1000	45,000.00
1000 or Greater	58,000.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 5/6/03, Amended X/X/2026]

SCHEDULE 13
GRADING OPERATIONS

~~Any source of air contaminant emissions for which an Authority to Construct or a Permit to Operate is required, where grading activities occur, shall be assessed a permit fee based on the size of the area~~

~~disturbed expressed in increments of one acre or one mile of dirt road in accordance with the following schedule:~~

~~**Configuration**~~	~~**Initial Application Fee**~~
~~Grading operations less than one mile~~	~~$47.94+95.88/acre or mile~~
~~Grading operations greater than one mile~~	~~191.76+95.88/acre or mile~~

Any source where grading activities occur, shall be assessed a permit fee based on the size of the area disturbed expressed in increments of one acre or one mile of dirt road in accordance with the following schedule:

Linear Miles or Acres (Cu. Yds.)	**Initial Application Fee**
Up to 1(400)	$300.00
Greater than 1(400) and including 2(800)	400.00
Greater than 2(800) and including 3(1,200)	500.00
Greater than 3(1,200) and including 4(1,600)	600.00
Greater than 4(1,600) and including 5(2,000)	700.00
Greater than 5(2,000) and including 6(2,400)	800.00
Greater than 6(2,400) and including 8(3,200)	1,000.00
Greater than 8(3,200) and including 10(4,000)	1,200.00
Greater than 10(4,000) and including 15(6,000)	1,500.00
Greater than 15(6,000) and including 20(8,000)	2,000.00
Greater than 20(8,000)	2,500.00

Adjusted annually to account for changes in the previous year's CPI factor.

[Adopted 12/5/06, Amended X/X/2026]

Appendix E
Proposed Revision Rule 1-330
Technical Services Fees

CHAPTER III - FEES

RULE 1-330 - TECHNICAL SERVICES FEES

(a) Every person for whom the District performs technical services shall pay a fee for such services. The fee shall be determined based on the amount of staff time spent providing the services. The District shall keep records of time spent to the nearest one tenth of an hour, and shall bill Technical Services fees on the basis of these records.

(b) No fee shall be charged for services paid for pursuant to another rule of the District.

(c) Technical services shall be billed at a rate determined each year by the Air Pollution Control Officer based on the District's stationary source program costs.

[Adopted 12/05/95, Amended 5/6/03, Amended X/X/2026]

Appendix F
Proposed Revision Rule 1-330
Technical Services Fees - Strikeout Version

CHAPTER III - FEES

RULE 1-330 - TECHNICAL SERVICES FEES

(a) Every person for whom the District performs technical services shall pay a fee for such services. The fee shall be determined based on the amount of staff time spent providing the services. The District shall keep records of time spent to the nearest ~~quarter-hour~~ one-tenth of an hour and shall bill Technical Services fees on the basis of these records.

(b) No fee shall be charged for services paid for pursuant to another rule of the District.

(c) Technical services shall be billed at a rate determined each year by the Air Pollution Control Officer based on the District's stationary source program costs.

[Adopted 12/05/95, Amended 5/6/03, Amended X/X/2026]

Appendix G
Response to Comments